

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 463	—	943	-59	2,045	-13	0	3,388	18	0
Natural Gas Liquids and LRGs	203	91	135	—	118	-306	—	124	12	716
Pentanes Plus	30	—	2	—	16	-8	—	32	2	22
Liquefied Petroleum Gases	173	91	133	—	102	-299	—	93	10	694
Ethane/Ethylene	57	0	3	—	-17	-20	—	0	0	63
Propane/Propylene	75	111	120	—	99	-199	—	0	3	601
Normal Butane/Butylene	27	-23	9	—	8	-71	—	71	8	14
Isobutane/Isobutylene	13	2	1	—	12	-9	—	22	0	15
Other Liquids	-120	—	(s)	—	39	44	—	-120	2	-7
Other Hydrocarbons/Oxygenates	41	—	(s)	—	0	8	—	32	1	0
Unfinished Oils	—	—	(s)	—	3	-13	—	23	0	-7
Motor Gasoline Blend. Comp.	-161	—	0	—	36	50	—	-176	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	213	3,491	10	—	784	230	—	—	10	4,257
Finished Motor Gasoline	213	1,724	2	—	479	144	—	—	(s)	2,273
Reformulated	—	266	0	—	80	28	—	—	(s)	318
Oxygenated	519	31	0	—	-1	(s)	—	—	0	549
Other	-306	1,427	2	—	400	116	—	—	(s)	1,407
Finished Aviation Gasoline	—	3	(s)	—	(s)	-1	—	—	0	4
Jet Fuel	—	228	0	—	124	1	—	—	(s)	351
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	228	0	—	124	1	—	—	(s)	351
Kerosene	—	37	0	—	-1	14	—	—	0	22
Distillate Fuel Oil	—	904	3	—	168	-20	—	—	2	1,093
0.05 percent sulfur and under	—	675	3	—	133	-35	—	—	1	843
Greater than 0.05 percent sulfur ..	—	229	1	—	35	14	—	—	(s)	250
Residual Fuel Oil	—	81	2	—	-11	5	—	—	(s)	67
Petrochemical Feedstocks ^e	—	17	2	—	1	(s)	—	—	0	21
Special Naphthas	—	22	(s)	—	1	-3	—	—	(s)	25
Lubricants	—	16	1	—	9	-2	—	—	2	25
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	146	0	—	0	10	—	—	3	134
Asphalt and Road Oil	—	156	0	—	13	83	—	—	2	84
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	12	0	—	0	(s)	—	—	(s)	12
Total	759	3,582	1,088	-59	2,986	-45	0	3,393	41	4,967

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."